





Extracting actionable information from asset data

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A brief introduction



Olivia Carpenter is a chartered power engineer who specialises in **power network and energy system innovation.**

I am a Senior Technical Consultant for Ricardo, and a member and volunteer for the Institution and Engineering and Technology

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Ricardo is a global strategic engineering and environmental consultancy. In the energy sector, we provide **innovative**, **practical and deliverable solutions** for energy network companies, innovators and developers.

The IET is **one of the world's largest engineering institutions** with over 168,000 members in 150 countries.

The IET is working to engineer a better world by inspiring, informing and influencing our members, and wider society.

Unlocking the value of data







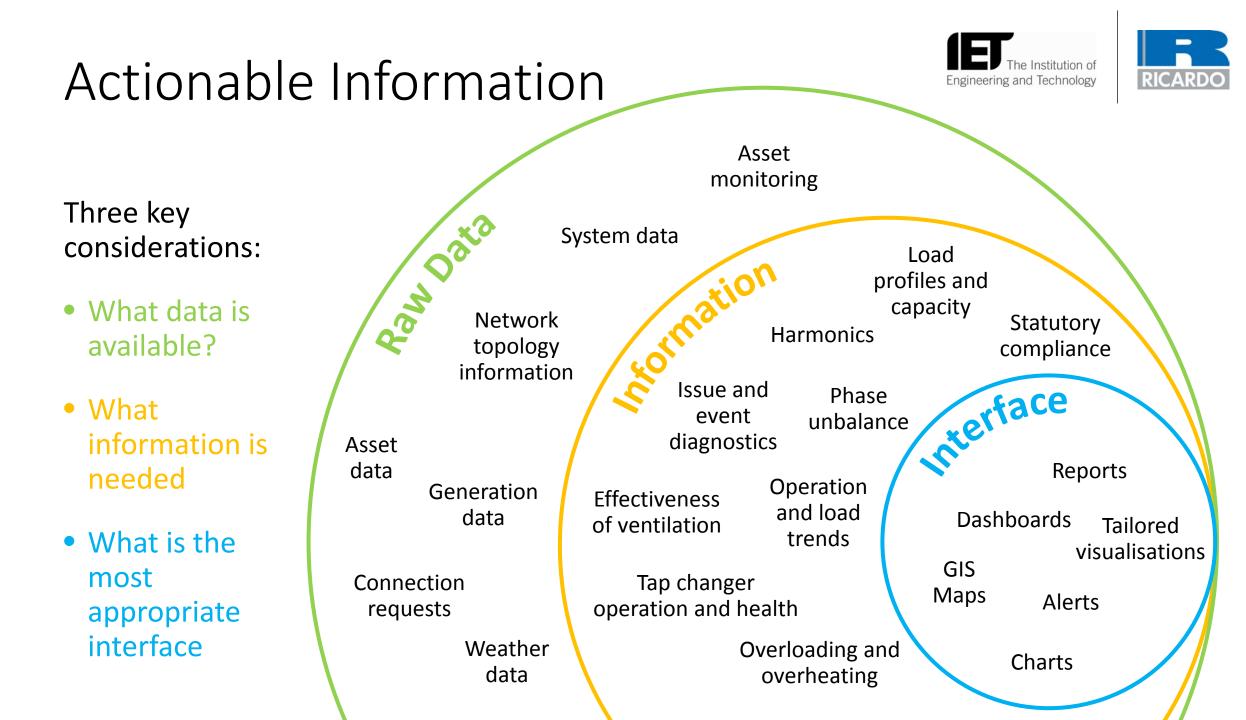
Data is a key enabler for a smarter, digitalised energy system, which is more connected, efficient, adaptable and robust

But data by itself does not provide the insight without significant work. Its just numbers on a screen!





To gain the full value from data, it must be turned into **actionable information** that allows fast, informed decisions and actions



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Distribution Network Visibility – UK Power Networks

Project Introduction

9,500 London distribution substations have monitoring installed, but this was not being used to its full potential.

This project investigated how best value can be gained from the data, by:

- Developing a number of visualisation tools
- Demonstrate the business benefits to Planning, asset management and operation

Project partners included UK Power Networks, Ricardo and Capula.

Outputs

Visualisations demonstrated include:

- Dashboard
- Primary Substation Tap Change Report
- Secondary Substation High Voltage clustering
- Load and Utilisation on GIS Map and reports
- Secondary substation ventilation report
- Transformer utilisation reports (new connections)
- Spare capacity report
- Load growth (1 and 5 year)
- Load profiles (planning)

Final report is available from the UK Power Networks website.





Distribution Network Visibility – UK Power Networks

Temperature

0 0 99.97deqC/88.10%

Example Visualisation: Dashboard

					αια Γυι	Tuesday 10/06/2014
Long	Term Primary Assets			-		Low Voltage
Status	Title	No	New	Max	Report	21
	Primary S/S Capacity	0	0	InfinityMVA/Infinityhrs	Top 20	19
	Primary Transformer Utilisation	16	7	161.88%	Top 20	" 17 -
		0	0		Top 20	15
	11kV Feeder Currents	10	7	503.00A	Top 20	5 13
		0	0		Top 20	e unter
Status	Term Secondary Asse	No	New	Max	Report	3
ocacao						
	Secondary S/S Temperature	13	2	47.14degC	Top 20	May 14 26 May Jun 14 9 Jun
	Secondary S/S Temperature High Voltage	13 56	2 11	47.14degC 260.60V	Top 20 Top 20	May 14 26 May Jun 14 9 Jun Time
						Time
	High Voltage	56	11	260.60V	Top 20	
	High Voltage Low Voltage	56 22	11 15	260.60V 73.66V	Top 20 Top 20	Time Low Voltage: Number of secondary substations where voltage was below 220V ov
	High Voltage Low Voltage Voltage Unbalance	56 22 5	11 15 1	260.60V 73.66V 200.00%	Top 20 Top 20 Top 20	Time Low Voltage: Number of secondary substations where voltage was below 220V ov
	High Voltage Low Voltage Voltage Unbalance	56 22 5 0	11 15 1	260.60V 73.66V 200.00%	Top 20 Top 20 Top 20	Time Low Voltage: Number of secondary substations where voltage was below 220V ov last 1 days
	High Voltage Low Voltage Voltage Unbalance THD	56 22 5 0	11 15 1	260.60V 73.66V 200.00%	Top 20 Top 20 Top 20	Time Low Voltage: Number of secondary substations where voltage was below 220V ov

Top 20







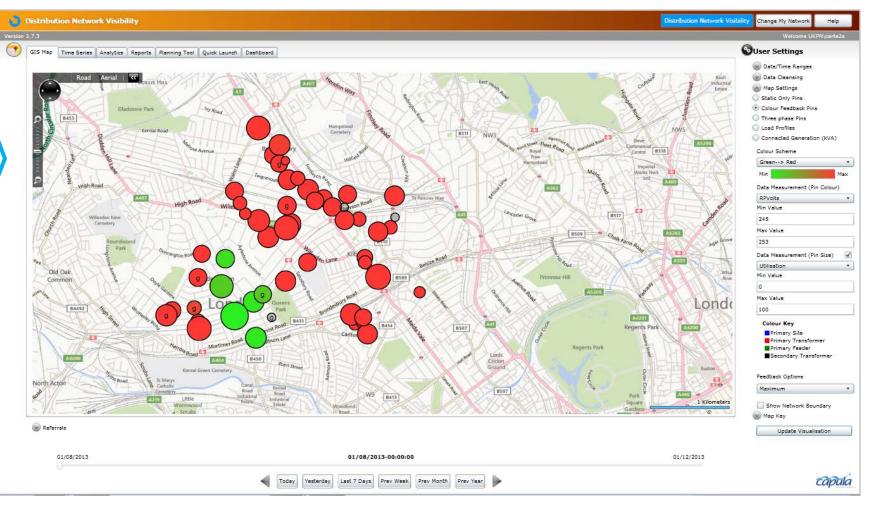
Distribution Network Visibility – UK Power Networks

Example Visualisation: Voltage and Utilisation

Here, each circle is a substation. The colour indicates voltage, and the size indicates utilisation.

It can be clearly seen that voltage issue is geographically grouped.

Simple investigation showed that they were fed by the same Primary, and that there was an issue with a tap changer.







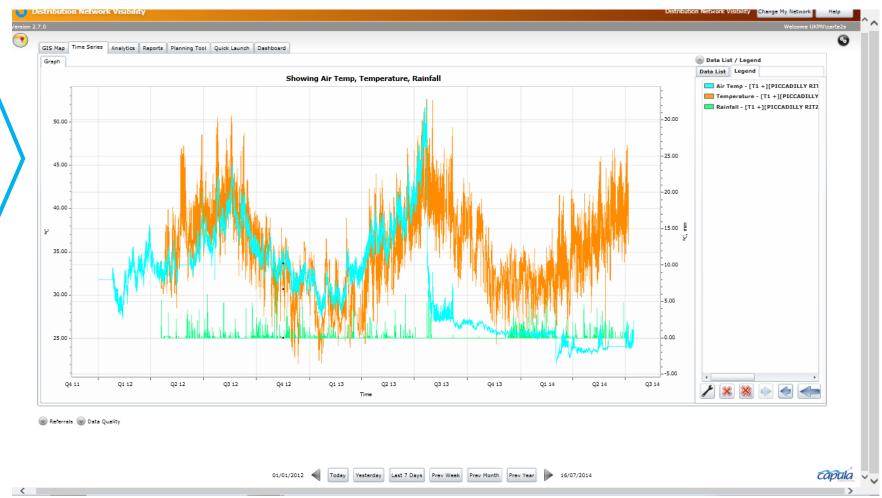
Distribution Network Visibility – UK Power Networks

Example Visualisation: Substation Ventilation

- Blue ambient temperature
- Orange substation temperature
- Green precipitation

Note that the substation temperature stays high even when ambient drops.

A visit to the substation discovered that the substation ventilation had been blocked, and the transformer had been covered.







Celsius – Electricity North West

Project Introduction

Aiming to maximise distribution substation capacity through more informed asset thermal ratings, and retrofit cooling technologies.

Includes monitoring 520 substations, including:

- KeLVN monitoring equipment that is low cost, easy to install, with a 3 year battery life
- Installation application to provide a simple and replicable installation procedure
- Data management and visualisation system The solution was provided by a partnership between Ricardo and Ash Wireless.

Outputs

This project is ongoing. Outputs so far:

- Successfully developed monitoring solution and data dashboards, mainly focusing on data validation and processing.
- Developed methodology to estimate transformer operating temperature from surface and ambient temperatures

Work currently underway:

- Further analysis into more informed ratings
- Installing retrofit cooling technologies

Publications are available on the Electricity North West website.





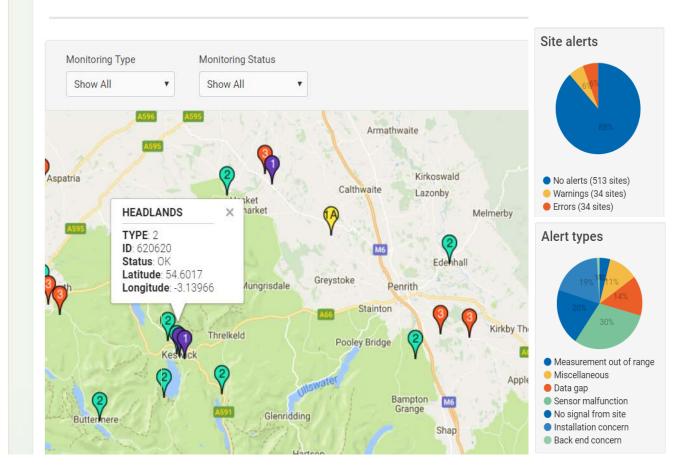
Celsius – Electricity North West

Example Visualisation: System Health Dashboard

- Map showing trial sites, and can also show site status and monitoring configuration
- Summary of alerts raised a mixture of alerts generated manually, and those generated by the automated data validation.

Celsius sites Alerts hubs

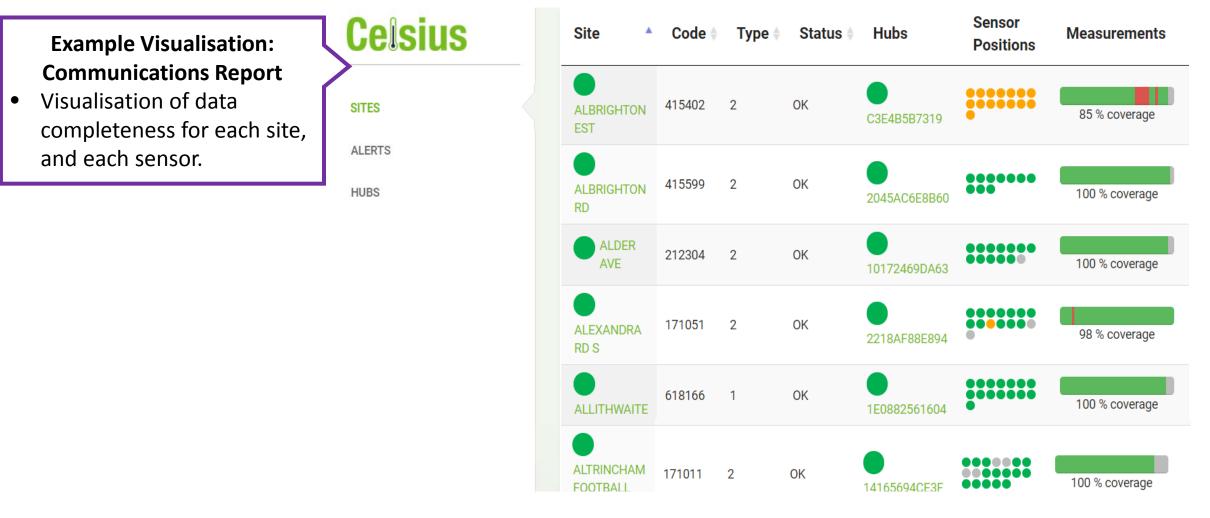
Health Check







Celsius – Electricity North West



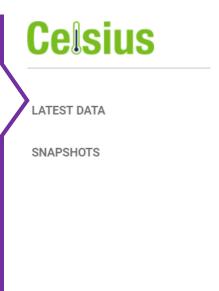




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Example Visualisation: Data dashboard

- 130 million data measurements taken so far
- The dashboard allows selection of data from any site and any time, produces graphs, and enables data download.



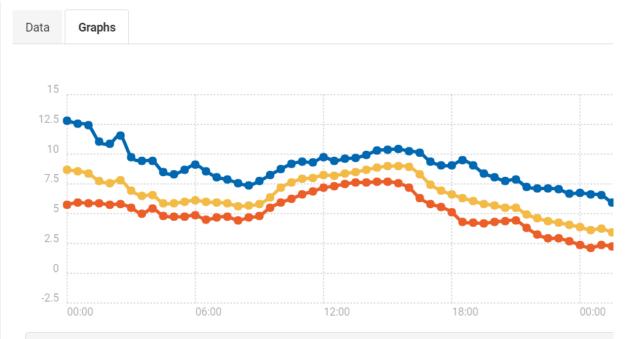


Chart Legends

- ANDERTON ST::Transformer::Top Oil Temperature Face 1::Temperature
- ANDERTON ST::Transformer::Bottom Oil Temperature Face 1::Temperature
- ANDERTON ST::Ambient Air::Ambient Air: High Level::Temperature

Lessons and conclusions





There are key blockers to implementing data and actionable information solutions:

Issues with quality of input data are common, including asset records and system topology information as well as sensor readings

Individual buy-in can be challenging when trying to alter established processes **Technical difficulties** with communications and data access can be complex, resulting in incomplete data

However, it is possible to over come these blockers.

By implementing data and actionable information solutions, it is possible to gain significant benefit to all aspects of operating power systems, including providing valuable and accessible insight to support operation, planning, and maintenance.



The Institution of Engineering and Technology



Thank you for listening

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